Commonwealth of Kentucky Division for Air Quality

PERMIT APPLICATION SUMMARY FORM

Completed by: Ben Markin

GENERAL INFORMATION:	•	
Name:	TVA Marshall County Generating Station	
Address:	6264 Industrial Parkway, Calvert City, KY 42029	
Date application received:	June 11, 2007	
SIC/Source description:	4911/ Electric Generation	
AFS(10-digit) Plant ID:	21-157-00053	
Source AI #:	39146	
Permit number:	V-05-055R2	
APPLICATION TYPE/PERMIT ACTIVIT	<u>'Y</u> :	
[] Initial issuance	[] General permit	
[X] Permit modification	[]Conditional major	
Administrative	[X] Title V	
_X_Minor	[] Synthetic minor	
Significant	[X] Operating	
[X] Permit renewal	[] Construction/operating	
COMPLIANCE SUMMARY:		
[] Source is out of compliant	nce [] Compliance schedule included	
[] Compliance certification	signed	
APPLICABLE REQUIREMENTS LIST:		
[] NSR	[X] NSPS [X] SIP	
[] PSD	[] NESHAPS [] Other	
Netted out of PSD/NSR		
[] Netted out of 15D/Nor	51:052,1(14)(b)	
	21.022,1(1.)(0)	
MISCELLANEOUS:		
[X] Acid rain source		
Source subject to 112(r)		
	ally enforceable emissions cap	
	or alternative operating scenarios	
[] Source subject to a MAC		
	y-case 112(g) or (j) determination	
[] Application proposes nev		
[] Certified by responsible		
[] Diagrams or drawings in		
	Formation (CBI) submitted in application	
[X] Pollution Prevention Me		
[] Area is non-attainment (l		
[] Thea is non attainment (politica).	

EMISSIONS SUMMARY:

Pollutant	Actual (tpy)	Potential (tpy)
PM_{10}	5.7	103.6
SO_2	15	68.4
NOx	33.6	652.5
CO	44	1201
VOC	2.15	37
LEAD	0.14	0.14
H2SO4	0.84	10.5
Formaldehyde	0.33	24*

^{*} Potential is based on the emission factor estimated by the manufacturer.

CURRENT PERMITTING ACTION: V-05-055R2

TVA-Marshall County Generating Station, formerly KGEN Marshall County Generating Station submitted a minor revision application on June 11, 2007 for the combustion turbine at their facility at Calvert City, Kentucky. The modification includes clarification for the startup, shutdown, and fuel switching conditions, which were not elaborated in the renewal and the revised permits. Under the operating limitations:

- 1. Elapsed time for startup or shut down for each turbine shall not exceed two (2) hours.
- 2 Each combustion turbine cycles of startup and shutdown shall not exceed two (200) hundred times per calendar year or twelve (12) consecutive months total
- 3. A period of fuel switching shall begin when a combustion turbine initiates a decrease in load to accommodate the fuel switch and shall conclude after fifteen (15) minutes.
- 4. The permittee shall be limited to no more than four (4) fuel switching events per combustion turbine in any twenty (24) four period (daily), with each day period beginning at midnight and ending at 11:59 PM of the same calendar day.

Additionally, fuel switching has been added to conditions for emission limitation to reflect the operating status of the facility. The clarification does not change the current emission limit; affect the established BACT limits or change the source wide emissions. But give the facility the flexibility to operate the combustion turbines.

PAST PERMITTING ACTIONS:

ADMINISTRATIVE AMENDMENT: V-05-055R1

The Division received an application for a change of ownership from GE Electric and Duke North America, LLC to Tennessee Valley Authority on December 27, 2006. Pursuant to 401 KAR 52: 020, Section 13, this modification is an administrative change which does not warrant a significant revision. However, the permit number has been revised to reflect the change

RENEWAL: V-05-055

The KGen Marshall County Generating Station operates eight (8) General Electric 7EA natural gasfired turbines rated 1192 MMBtu/hr with an output capacity of 80 megawatts (MW) each. The plant produces electricity during periods of peak electricity demand on a daily and seasonal basis, and is limited to operating 2500 hours per year or less for each unit. The plant does not belong to one of the 28 major source categories listed in 401 KAR 51:017, Prevention of Significant Deterioration (PSD) of air quality, because the gas turbines will be used without heat recovery. Simple cycle peaking units have been determined to fall outside of the 28 major source category list. The potential emissions of nitrogen oxides (NO_x) and carbon monoxide (CO) from this plant are more than 250 tons per year, and potential emissions of sulfur dioxide (SO₂), particulate (PM), and particulate-10 (PM-10) are in excess of the significant net emission rates as presented in 401 KAR 51:001, Section 1. The initial permit for the facility was reviewed under the provisions of the PSD regulation for all these pollutants and for HAP (Formaldehyde). The source is located in a county classified as "attainment" or "unclassified" for each of these pollutants pursuant to 401 KAR 51:010, Attainment status designations.

The new Title V permit will include a renewal of the Phase II Acid Rain Permit and the NO_x Budget Permit.

The facility also operates an emergency diesel pump rated 1.8 mmBtu/hr, and four (4) low sulfur fuel oil storage tanks of 519,000 gallons capacity with 9,000,000 gallons per year throughputs each is classified insignificant activity.